

# Application 2121: VAV Cooling or Heating with Secure Mode

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## Overview

In Application 2121, the controller modulates the supply air damper of the terminal box for cooling and heating. In order for it to work properly, the central air-handling unit must provide cool supply air in cooling mode and warm air in heating mode. See Figure 2121-1 and Figure 2121-2.

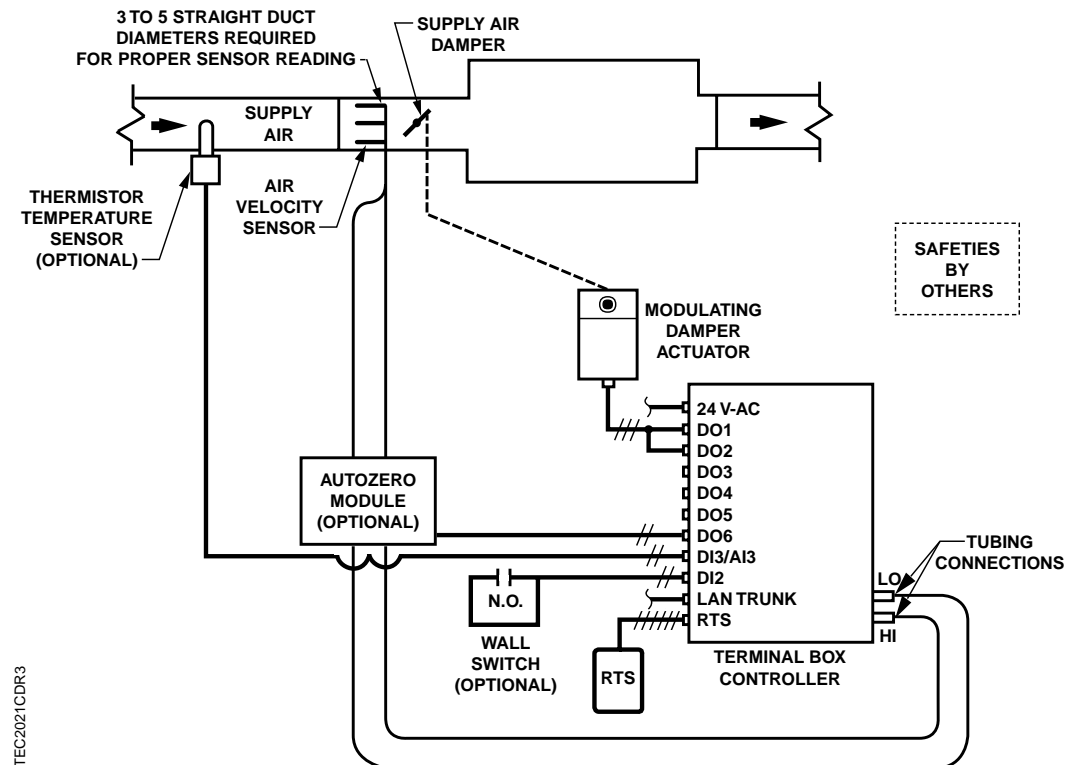
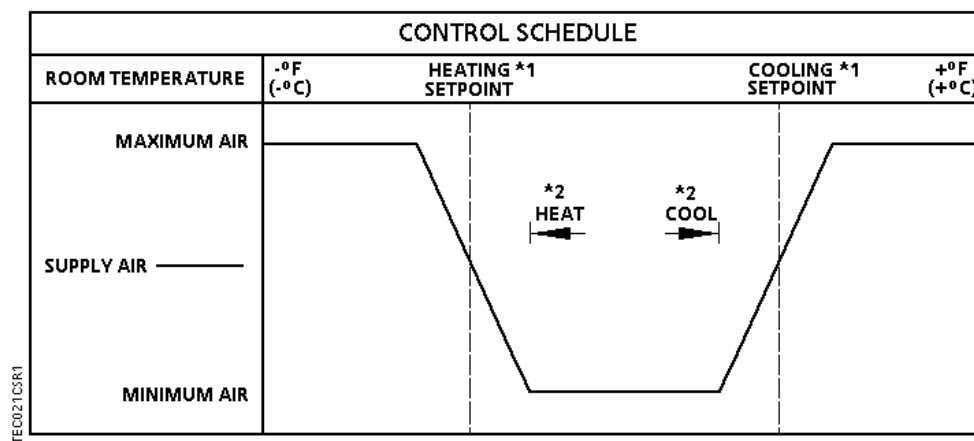


Figure 2121-1. Application 2121 Control Drawing.



1. See Sequence of Operation, *Control Temperature Setpoints*.
2. See Sequence of Operation, *Heating/Cooling Switchover*.

**Figure 2121-2. Application 2121 Control Schedule.**

## Hardware Inputs

### Analog

- Air velocity sensor
- Duct temperature sensor (optional)
- Room temperature sensor
- Room temperature setpoint dial (optional)

### Digital

- Night mode override (optional)
- Wall switch (optional)

## Hardware Outputs

### Analog

- None

### Digital

- Autozero Module (optional)
- Damper actuator

## Ordering Notes

Terminal Box Controller–Electronic Output with Secure Mode

540-100C

See *APOGEE Automation Configuration and Sizing Guidelines* on InfoLink for product numbers.

Autozero Module (optional)

Damper Actuator

Duct Temperature Sensor (100K  $\Omega$ ) (optional)

Terminal Equipment Controller Room Temperature Sensor

## Point Database

Table 2121-1 presents the point database information for Application 2121. Each point number is represented on a line in the point database table.

## Secure Mode Operation

Secure Mode prevents unauthorized users from making changes to the TEC through the MMI port or room sensor. This mode can only be enabled/disabled through an Insight command.

When Secure Mode is enabled, any attempts to make point changes in the TEC will be rejected and result in an error message indicating that the priority is too low.

## Sequence of Operation

The following paragraphs present the sequence of operation for Application 2121, “VAV Cooling or Heating with Secure Mode”.

## Control Temperature Setpoints

Depending on the controller’s current operational mode (day or night), CTL STPT (Point 92) holds the value of one of the following setpoints:

**Day Mode** – CTL STPT holds the value of DAY CLG STPT (Point 6) or DAY HTG STPT (Point 7). If the room temperature sensor has a setpoint dial and STPT DIAL (Point 14) = YES, CTL STPT holds the value of RM STPT DIAL (Point 13).

If the setpoint dial is used and RM STPT DIAL < RM STPT MIN (Point 11), CTL STPT holds the value of RM STPT MIN. If RM STPT DIAL > RM STPT MAX (Point 12), CTL STPT holds the value of RM STPT MAX.

**Night Mode** – CTL STPT holds the value of NGT CLG STPT (Point 8) or NGT HTG STPT (Point 9).

## Room Temperature Offset

Room Temperature Offset, RMTMP OFFSET (Point 3), is a user-adjustable offset that will compensate for deviations between the value of ROOM TEMP (Point 4) and the actual room temperature. This corrected value is displayed in CTL TEMP (Point 78).

CTL TEMP (Point 78) = ROOM TEMP (Point 4) + RMTMP OFFSET (Point 3).

## Day and Night Modes

The day/night status of the space is determined by the status of DAY.NGT (Point 29). The control of this point differs depending on whether the controller is monitoring the status of a wall switch or if the controller is connected to a field panel.

When a wall switch is physically connected to the termination strip on the controller at DI 2 (Figure 2121-1 and Figure 2121-3), and WALL SWITCH (Point 18) = YES, the controller monitors the status of DI 2. When DI 2 (Point 24) is ON (the switch is closed), DAY.NGT will be set to DAY indicating that the controller is in day mode. When DI 2 is OFF (the switch is open), DAY.NGT will be set to NIGHT indicating that the controller is in night mode.

When WALL SWITCH = NO, the controller does not monitor the status of the wall switch, even if one is connected to it. In this case, the controller is operating stand-alone and stays in day mode all the time. If the controller is operating with centralized control, connected to a field panel, the field panel can send an operator or PPCL command to override the status of DAY.NGT. See *APOGEE Powers Process Control Language (PPCL) User's Manual* (125-1896) and [APOGEE Field Panel User's Manual](#) (125-3000) for more information.

## Night Mode Override Switch

If an override switch is present on the room temperature sensor and a value (in hours) other than zero has been entered into OVRD TIME (Point 20), pressing the override switch will reset the controller to day operational mode for the time period that is set in OVRD TIME. The status of NGT OVRD (Point 21) changes to DAY. After the override time elapses, the controller returns to night mode and NGT OVRD changes back to NIGHT.

The override switch on the room sensor will only affect the controller when in night mode.

## Heating/Cooling Switchover

There are three options for the heating/cooling switchover for this application. In order for the controller to function properly, one of the following three options must be used:

1. A temperature sensor is installed in the supply air ductwork. The controller uses the measured temperature point, SUPPLY TEMP (Point 15), to determine whether it is in heating or cooling mode.

When SUPPLY TEMP < COOL TEMP (Point 61), the controller sets HEAT.COOL (Point 5) to COOL, switching the controller to cooling mode.

When SUPPLY TEMP > HEAT TEMP (Point 62), the controller sets HEAT.COOL to HEAT, switching the controller to heating mode.

2. If the controller is connected to a field panel, the field panel can command SUPPLY TEMP.

When SUPPLY TEMP is commanded below the value of COOL TEMP, the controller sets HEAT.COOL to COOL, switching the controller to cooling mode.

When SUPPLY TEMP is commanded above the value of HEAT TEMP, the controller sets HEAT.COOL to HEAT, switching the controller to heating mode.

3. If the controller is connected to a field panel, the field panel can switch the controller between heating and cooling modes by commanding HEAT.COOL to HEAT or COOL.

## Control Loops

The terminal box is controlled by three Proportional, Integral, and Derivative (PID) control loops; two temperature loops and a flow loop.

The two temperature loops are a cooling loop and a heating loop. The active temperature loop maintains room temperature at the value in CTL STPT (Point 92). See *Control Temperature Setpoints*.

**Cooling Loop** – Generates cooling loopout which is then used to generate FLOW STPT (Point 93). FLOW STPT is the result of scaling the cooling loopout to the appropriate range of values determined by CLG FLOW MIN (Point 31) and CLG FLOW MAX (Point 32). In order to scale it, the loopout is multiplied by the range (MAX – MIN) and then added to the minimum setpoint.

When CLG FLOW MIN  $\neq$  0 cfm, FLOW STPT  $\neq$  CLG LOOPOUT (Point 79).

The minimum flow setpoint is  $(\text{CLG FLOW MIN} \div \text{CLG FLOW MAX}) \times 100\%$  flow.

And FLOW STPT is  $[\text{CLG LOOPOUT} \times (100\% - \text{minimum setpoint})] + \text{minimum setpoint}$ .

### Example

If CLG FLOW MIN = 200 cfm, and CLG FLOW MAX = 1000 cfm, the minimum flow setpoint is  $(200 \text{ cfm} \div 1000 \text{ cfm}) \times 100\% \text{ flow} = 20\%$

When CLG LOOPOUT is 0%, FLOW STPT = 20% flow.

$[0\% \times (100\% - 20\%)] + 20\% = 20\%$

This ensures that the airflow out of the terminal box is no less than CLG FLOW MIN.

When CLG LOOPOUT is 50%, FLOW STPT = 60% flow.

$[50\% \times (100\% - 20\%)] + 20\% = 60\%$

When CLG LOOPOUT is 100%, FLOW STPT = 100% flow.

$[100\% \times (100\% - 20\%)] + 20\% = 100\%$

**Heating Loop** – Generates heating loopout which is then used to generate the FLOW STPT. FLOW STPT is the result of scaling the heating loopout to the appropriate range of values determined by HTG FLOW MIN (Point 33) and HTG FLOW MAX (Point 34). In order to scale it, the loopout is multiplied by the range (MAX – MIN) and then added to the minimum setpoint.

When HTG FLOW MIN  $\neq$  0 cfm, FLOW STPT  $\neq$  HTG LOOPOUT (Point 80).

The minimum flow setpoint is  $(\text{HTG FLOW MIN} \div \text{HTG FLOW MAX}) \times 100\%$  flow.

And FLOW STPT is  $[\text{HTG LOOPOUT} \times (100\% - \text{minimum setpoint})] + \text{minimum setpoint}$ .

### Example

If HTG FLOW MIN = 100 cfm, and HTG FLOW MAX = 1000 cfm, the minimum flow setpoint is  $(100 \text{ cfm} \div 1000 \text{ cfm}) \times 100\% \text{ flow} = 10\%$ .

When HTG LOOPOUT is 0%, FLOW STPT = 10% flow.

$[0\% \times (100\% - 10\%)] + 10\% = 10\%$

This ensures that the airflow out of the terminal box is no less than HTG FLOW MIN.

When HTG LOOPOUT is 50%, FLOW STPT = 55% flow.

$[50\% \times (100\% - 10\%)] + 10\% = 55\%$

When HTG LOOPOUT is 100%, FLOW STPT = 100% flow.

$[100\% \times (100\% - 10\%)] + 10\% = 100\%$

**Flow Loop** – Maintains minimum airflow and maximum airflow through CTL FLOW MIN (Point 76) and CTL FLOW MAX (Point 77).

When the controller is in cooling mode, CTL FLOW MIN = CLG FLOW MIN, and CTL FLOW MAX = CLG FLOW MAX.

When the controller is in heating mode, CTL FLOW MIN = HTG FLOW MIN, and CTL FLOW MAX = HTG FLOW MAX.

In Application 2121, CLG FLOW MIN can be set equal to, but not greater than, CLG FLOW MAX and HTG FLOW MIN can be set equal to, but not greater than, HTG FLOW MAX. If the minimum and maximum values are set equal, the flow loop becomes a constant volume loop and its ability to control temperature is lost.

The flow loop maintains FLOW STPT by modulating the supply air damper, DMPR COMD (Point 48). The flow loop maintains the airflow between CTL FLOW MIN and CTL FLOW MAX.

FLOW (Point 75) is the input value for the flow loop. It is calculated as a percentage based on where AIR VOLUME (Point 35) is between 0 cfm and CTL FLOW MAX. This percentage is referred to as % flow.

- If AIR VOLUME = 0 cfm, FLOW is 0% flow.
- If AIR VOLUME = CTL FLOW MAX, FLOW is 100% flow.

The low limit of FLOW STPT will be the percentage that corresponds to the volume given in CTL FLOW MIN. This percentage can be calculated as:

$$(\text{CTL FLOW MIN} \div \text{CTL FLOW MAX}) \times 100\% \text{ flow.}$$

The flow loop ensures that the supply air will not be less than CTL FLOW MIN.

### Example

If CTL FLOW MIN = 250 cfm, and CTL FLOW MAX = 1000 cfm

then,

$$\begin{aligned} \text{Low limit of FLOW STPT} &= (250 \text{ cfm} \div 1000 \text{ cfm}) \times 100\% \text{ flow} \\ &= 0.25 \times 100\% \text{ flow} \\ &= 25\% \text{ flow} \end{aligned}$$

Since 25% of 1000 cfm = 250 cfm, the minimum airflow out of the terminal box will be 250 cfm.

## Calibration

Calibration of the controller's internal air velocity transducers is periodically required to maintain accurate air velocity readings. CAL SETUP (Point 95) is set with the desired calibration option during controller startup. Depending on the value of CAL SETUP, calibration may be set to take place automatically or manually. If CAL AIR (Point 94) = YES, calibration is in progress.

- For a controller used without an Autozero Module (CAL MODULE (Point 87) = NO), the damper is commanded closed to get a zero airflow reading during calibration.
- For a controller used with an Autozero Module (CAL MODULE = YES), calibration occurs without closing the damper.

At the end of a calibration sequence, CAL AIR automatically returns to NO. A status of NO indicates that the controller is not in a calibration sequence.

## Damper Status Operation

Under normal operation DMPR STATUS (Point 84) reads CAL. However, if using an Autozero Module, it is possible after a period of operation for the calculated damper position, DMPR POS (Point 49), to differ from the actual (physical) damper position.

If this occurs, the controller will *automatically* compensate for any difference by setting DMPR STATUS to RECAL which readjusts the value of DMPR POS. DMPR STATUS will be set to RECAL if all of the following conditions are true:

- DMPR POS = 100%
- AIR VOLUME (Point 35) > 0 cfm
- FLOW < FLOW STPT

-or-

- DMPR POS = 0%
- AIR VOLUME > 0 cfm
- FLOW (Point 75) > FLOW STPT (Point 93)

**NOTE:** To change DMPR STATUS from RECAL back to CAL, set DMPR STATUS to CAL, and then release it.

The Autozero Module is enabled when it is wired to DO 6 and CAL MODULE (Point 87) is set to YES.

## Fail-safe Operation

If the air velocity sensor fails, the controller uses pressure dependent control. The temperature loop controls the operation of the damper.

If the room temperature sensor fails, the controller operates using the last known temperature value.

## Application Notes

1. If temperature swings in the room are excessive or there is trouble maintaining the setpoint, the cooling loop, the heating loop, or both need to be tuned. If FLOW (Point 75) is oscillating while FLOW STPT (Point 93) is constant, the flow loop requires tuning. See *iKnow Troubleshooting Tool* for more information.
2. The Terminal Box Controller – Electronic Output, as shipped from the factory, keeps all associated equipment OFF. See the *Equipment Controllers* section in the *APOGEE Automation Start-up Procedures* on InfoLink for information on how to release the controller and its equipment to application control.
3. Spare DOs can be used as auxiliary points that are controlled by the field panel after being defined in the field panel's database. DO 3 and DO 4 or DO 5 and DO 6 may be used as auxiliary motor points. If using a pair of spare DOs to control a motor, you must unbundle the corresponding motor command point.



## Wiring Diagram

The point wiring for Application 2121 is shown in Figure 2121-3.



### CAUTION:

The controller's DOs control 24 Vac loads only. The maximum rating is 12 VA for each DO. Use an interposing 220V 4-relay module for any of the following:

- VA requirements higher than the maximum
- 110 or 220 Vac requirements
- DC power requirements
- Separate transformers used to power the load

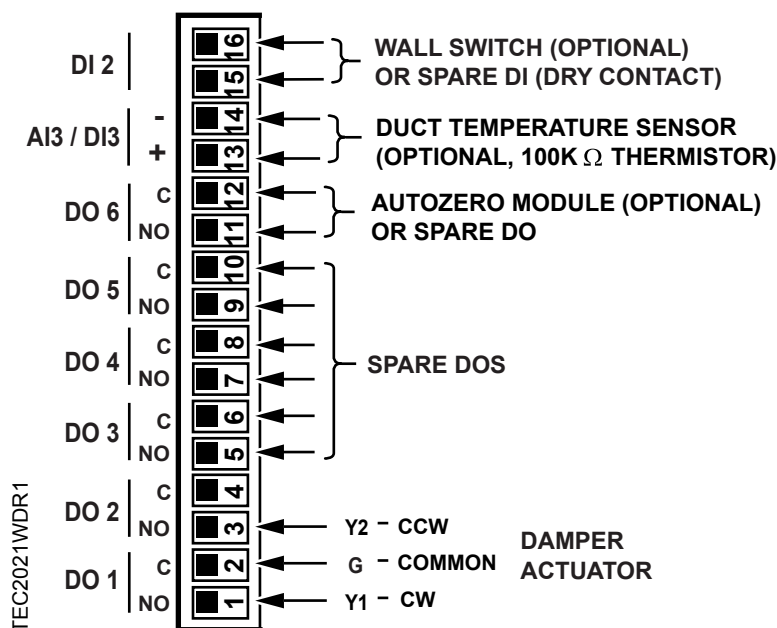


Figure 2121-3. Application 2121 Wiring Diagram.

Table 2121-1. Point Databases for Application 2121.

Point Number	Descriptor	Factory Default (SI Units)	Eng. Units (SI Units)	Slope (SI Units)	Intercept (SI Units)	On Text	Off Text
01	CTLR ADDRESS	99	–	1	0	–	–
02	APPLICATION	2191	–	1	0	–	–
03	RMTMP OFFSET	0.0 (0.0)	DEG F (DEG C)	0.25 (0.14)	-31.75 (-17.78)	–	–
{04}	ROOM TEMP	74.0 (23.449)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
{05}	HEAT.COOL	COOL	–	–	–	HEAT	COOL
06	DAY CLG STPT	74.0 (23.449)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
07	DAY HTG STPT	70.0 (21.209)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
08	NGT CLG STPT	82.0 (27.929)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
09	NGT HTG STPT	65.0 (18.409)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
11	RM STPT MIN	55.0 (12.809)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
12	RM STPT MAX	90.0 (32.409)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
{13}	RM STPT DIAL	74.0 (23.449)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
14	STPT DIAL	NO	–	–	–	YES	NO
{15}	SUPPLY TEMP	74.0 (23.496)	DEG F (DEG C)	0.5 (0.28)	37.5 (3.056)	–	–
18	WALL SWITCH	NO	–	–	–	YES	NO
{19}	DI OVRD SW	OFF	–	–	–	ON	OFF
20	OVRD TIME	0	HRS	1	0	–	–
{21}	NGT OVRD	NIGHT	–	–	–	NIGHT	DAY
{24}	DI 2	OFF	–	–	–	ON	OFF
{29}	DAY.NGT	DAY	–	–	–	NIGHT	DAY
31	CLG FLOW MIN	220 (103.818)	CFM (LPS)	4 (1.888)	0	–	–
32	CLG FLOW MAX	2200 (1038.18)	CFM (LPS)	4 (1.888)	0	–	–

1. Points not listed are not used in this application.
2. A single value in a column means that the value is the same in English units and in SI units.
3. Point numbers that appear in brackets {} may be unbundled at the field panel.

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Table 2121-1. Point Databases for Application 2121.

Point Number	Descriptor	Factory Default (SI Units)	Eng. Units (SI Units)	Slope (SI Units)	Intercept (SI Units)	On Text	Off Text
33	HTG FLOW MIN	220 (103.818)	CFM (LPS)	4 (1.888)	0	–	–
34	HTG FLOW MAX	2200 (1038.18)	CFM (LPS)	4 (1.888)	0	–	–
{35}	AIR VOLUME	0 (0.0)	CFM (LPS)	4 (1.888)	0	–	–
36	FLOW COEFF	1.0	–	0.01	0.0	–	–
{37}	MTR3 COMD	0.0	PCT	0.4	0.0	–	–
{38}	MTR3 POS	0.0	PCT	0.4	0.0	–	–
39	MTR3 TIMING	130	SEC	1	0	–	–
{41}	DO 1	OFF	–	–	–	ON	OFF
{42}	DO 2	OFF	–	–	–	ON	OFF
{43}	DO 3	OFF	–	–	–	ON	OFF
{44}	DO 4	OFF	–	–	–	ON	OFF
{45}	DO 5	OFF	–	–	–	ON	OFF
{46}	DO 6	OFF	–	–	–	ON	OFF
{48}	DMPR COMD	0.0	PCT	0.4	0.0	–	–
{49}	DMPR POS	0.0	PCT	0.4	0.0	–	–
51	MTR1 TIMING	95	SEC	1	0	–	–
{52}	MTR2 COMD	0.0	P–CT	0.4	0.0	–	–
{53}	MTR2 POS	0.0	PCT	0.4	0.0	–	–
55	MTR2 TIMING	130	SEC	1	0	–	–
56	DMPR ROT ANG	90	–	1	0	–	–
58	MTR SETUP	0	–	1	0	–	–
59	DO DIR. REV	0	–	1	0	–	–
61	COOL TEMP	65.0 (18.456)	DEG F (DEG C)	0.5 (0.28)	37.5 (3.056)	–	–
62	HEAT TEMP	80.0 (26.856)	DEG F (DEG C)	0.5 (0.28)	37.5 (3.056)	–	–
63	CLG P GAIN	20.0 (36.0)	–	0.25 (0.45)	0.0	–	–
64	CLG I GAIN	0.01 (0.018)	–	0.001 (0.0018)	0.0	–	–

1. Points not listed are not used in this application.
2. A single value in a column means that the value is the same in English units and in SI units.
3. Point numbers that appear in brackets {} may be unbundled at the field panel.

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Table 2121-1. Point Databases for Application 2121.

Point Number	Descriptor	Factory Default (SI Units)	Eng. Units (SI Units)	Slope (SI Units)	Intercept (SI Units)	On Text	Off Text
65	CLG D GAIN	0 (0.0)	–	2 (3.6)	0	–	–
66	CLG BIAS	0.0	PCT	0.4	0.0	–	–
67	HTG P GAIN	10.0 (18.0)	–	0.25 (0.45)	0.0	–	–
68	HTG I GAIN	0.01 (0.018)	–	0.001 (0.0018)	0.0	–	–
69	HTG D GAIN	0 (0.0)	–	2 (3.6)	0	–	–
70	HTG BIAS	0.0	PCT	0.4	0.0	–	–
71	FLOW P GAIN	0.0	–	0.05	0.0	–	–
72	FLOW I GAIN	0.01	–	0.001	0.0	–	–
73	FLOW D GAIN	0	–	2	0	–	–
74	FLOW BIAS	50.0	PCT	0.4	0.0	–	–
{75}	FLOW	0.0	PCT	0.25	0.0	–	–
{76}	CTL FLOW MIN	220 (103.818)	CFM (LPS)	4 (1.888)	0	–	–
{77}	CTL FLOW MAX	2200 (1038.18)	CFM (LPS)	4 (1.888)	0	–	–
{78}	CTL TEMP	74.0 (23.449)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
{79}	CLG LOOPOUT	0.0	PCT	0.4	0.0	–	–
{80}	HTG LOOPOUT	0.0	PCT	0.4	0.0	–	–
{84}	DMPR STATUS	CAL	–	–	–	RECAL	CAL
87	CAL MODULE	NO	–	–	–	YES	NO
{91}	TOTAL VOLUME	0 (0)	CF (L)	4 (113)	0	–	–
{92}	CTL STPT	74.0 (23.449)	DEG F (DEG C)	0.25 (0.14)	48.0 (8.889)	–	–
{93}	FLOW STPT	0.0	PCT	0.25	0.0	–	–
{94}	CAL AIR	NO	–	–	–	YES	NO
95	CAL SETUP	4	–	1	0	–	–
96	CAL TIMER	12	HRS	1	0	–	–

1. Points not listed are not used in this application.
2. A single value in a column means that the value is the same in English units and in SI units.
3. Point numbers that appear in brackets {} may be unbundled at the field panel.

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Table 2121-1. Point Databases for Application 2121.

Point Number	Descriptor	Factory Default (SI Units)	Eng. Units (SI Units)	Slope (SI Units)	Intercept (SI Units)	On Text	Off Text
97	DUCT AREA	1.0 (0.093)	SQ. FT (SQ M)	0.025 (0.002)	0.0	–	–
98	LOOP TIME	5	SEC	1	0	–	–
{99}	ERROR STATUS	0	–	1	0	–	–

1. Points not listed are not used in this application.
2. Single value in a column means that the value is the same in English units and in SI units.
3. Point numbers that appear in brackets {} may be unbundled at the field.